



# MFL RESULTS LIKE A LASERSCAN

TAKING ANALYSIS OF COMPLEX CORROSION AND PINHOLES TO THE NEXT LEVEL

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# CONTENTS

- **Pipeline Operator Challenges**
- Step Change in MFL Technology
  - Sensor Technology
  - Tool Mechanics
  - Data Evaluation
- Conclusion



**Reliability / Conservatism  
of Integrity Calculations**



**Unnecessary Digs**

## **Limitations of currently available ILI Services across the industry**

- Resolution not high enough to evaluate certain difficult to assess defect types
- Data Evaluation dependent on 'human factor', impacting repeatability of results
- Integrity Assessments are quite conservative, leading to unnecessary and costly field verifications

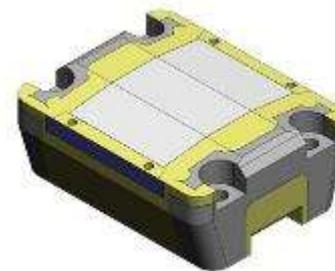
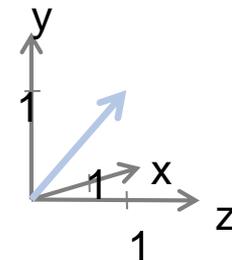
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# STEP CHANGE IN MFL SENSOR TECHNOLOGY

**New sensors allow MFL-based inline inspection to move from individual data points to true Pipeline Imaging™**

- Fully triaxial MFL sensor elements consisting of three-dimensional integrated circuit modules
- Circumferential track pitch: 1.6 millimeters (0.063 inch)
- Axial sampling rate: 1 millimeter (0.04 inch)



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## Dual sensor ring of MFL-A **Ultra** ILI tool as prerequisite to exploit full potential of new sensors

### Traditional MFL high-resolution tools

- Sensor carriers placed on one sensor ring
- Carriers located min. two mm (0.08 inch) apart because of mechanical constraints

### MFL-A Ultra tool

- Two sensor rings within magnetic yokes
- Carriers mounted in slightly offset fashion to achieve desired circumferential resolution
- Improved axial track precision



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## Machine-based learning algorithms embedded in entire evaluation chain

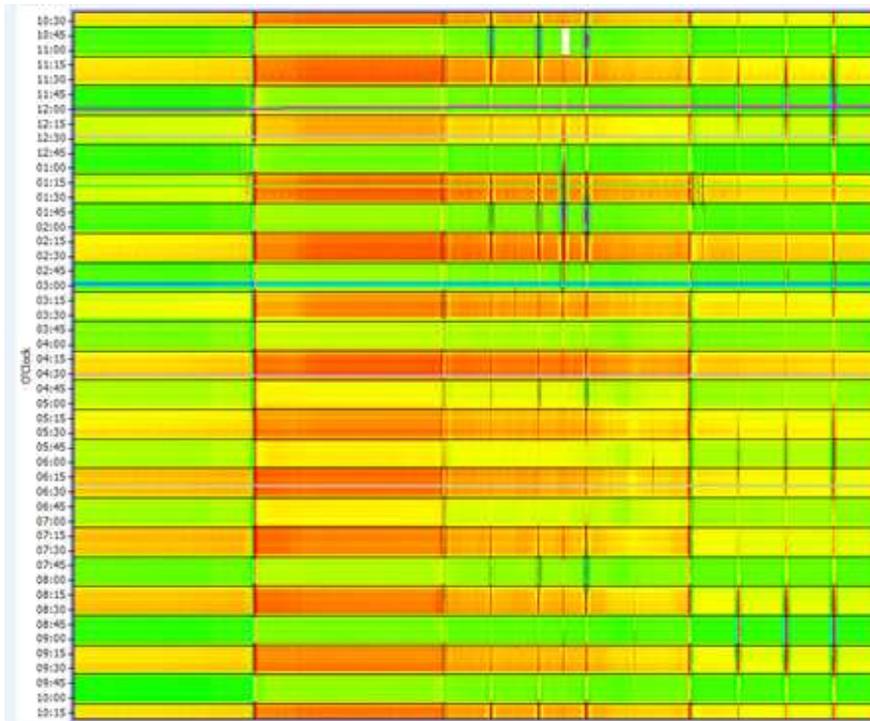


**Benefit: More accurate, reliable and reproducible results**

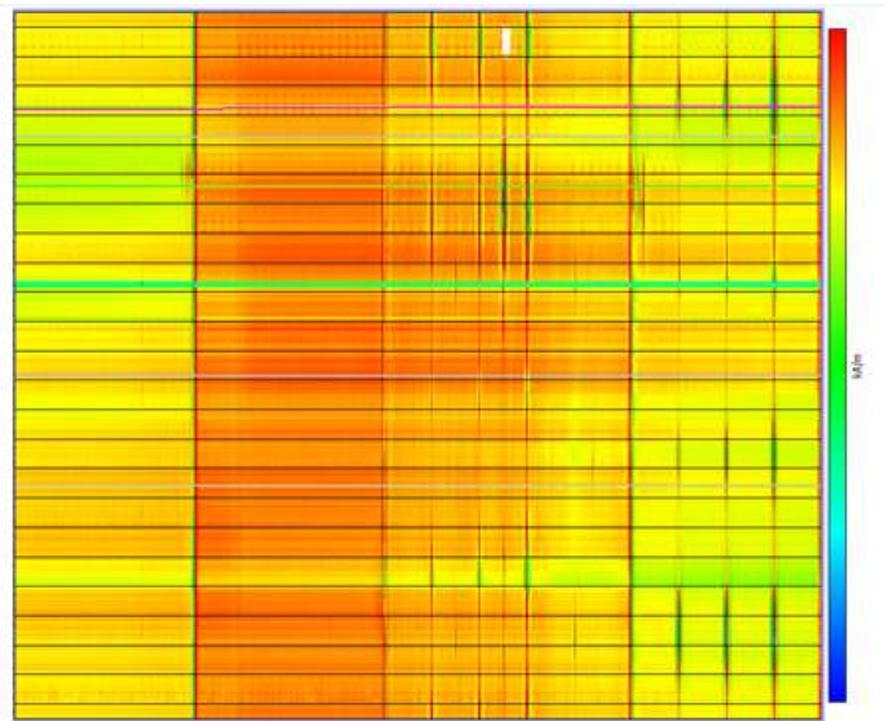
## Example: Data Preparation

## Normalization of Magnetization to improve Accuracy

Original:



Normalized:

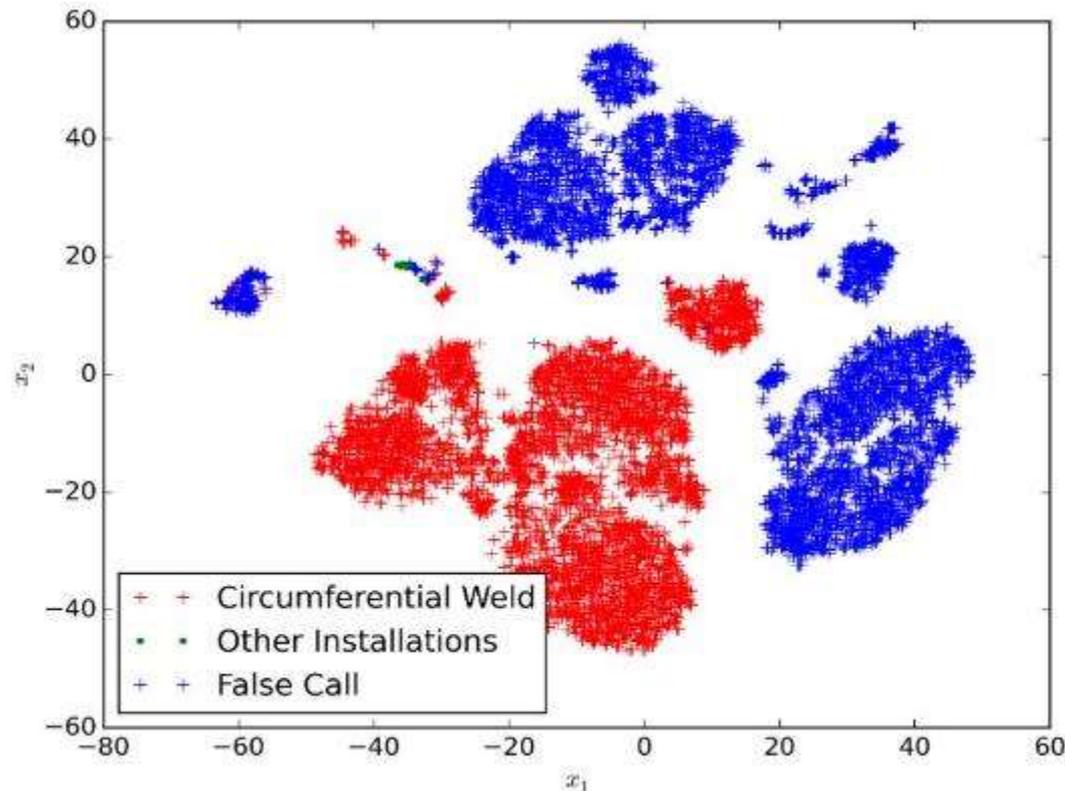


**-> significant quality improvement as basis for higher evaluation accuracy!**

# AUTODATA™ EVALUATION

## AutoData™ Classification - MFL feature space

Example of feature classification result



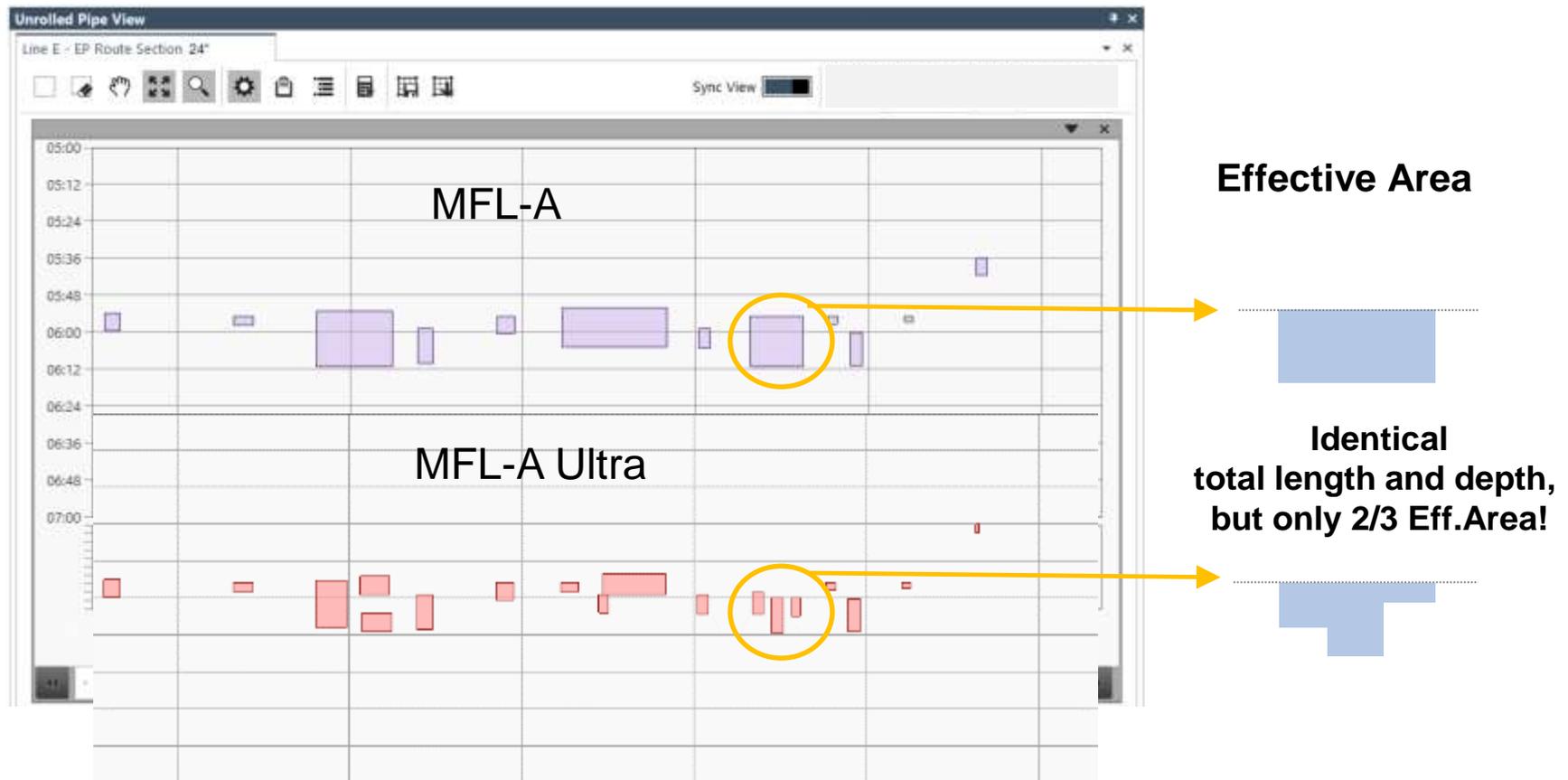
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# BENEFIT

## More realistic Effective Area / ERF

- Ultra resolution will split some MFL-A feature boxes into multiple smaller ones
- Effective Area / ERF calculations are more realistic, less conservative



# CONCLUSION

## Reliable / Lifelike Pipeline Imaging™

**Highest ILI resolution in the market**, similar to laser scan imaging, optimized to **assess heavily corroded pipelines and detect even 1mm (0.04") pinholes**, while running within standard MFL operating conditions

## Precise Autodata™ algorithms

**Adaptive algorithms** and **automated data evaluation** lead to higher quality and accuracy

## Conclusive integrity assessments

More accurate depth profiles, higher sizing accuracy and revised feature clustering will significantly improve the reliability and reduce conservatism of integrity calculations, **avoiding unnecessary verification dig-ups**



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THIS PRESENTATION.**

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