

PNEUMOELECTRIC HYBRID: NEW BASELINE SURVEY METHOD

Agenda

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PART 1

About Our Company



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Company Introduction

IP Pipeline Technology is a reliable company of pipeline inspection and data analysis with rich experience, based on Shenyang University of Technology Professor Yang's team. Since its R&D in 1995, IP has provided international leading technology to pipeline owners and operators. Its world-class inspection team provides entire inspection services for onshore and offshore pipelines worldwide.

- Based on strong R&D strength and industry experience
- Focus on timely communication with customers and efficient response
- Provide stable services to customers

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Professor Introduction

- Mr. Yang Lijian. A professor and doctoral supervisor at Shenyang University of Technology.
- Candidate of academician of Chinese Academy of Engineering.
- Experts enjoying special allowance from the State Council of China.
- NACE International Pipeline Integrity Technical Specialist



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Team Development History

Initial Phase:

Initiated the research of in-line inspection tool in 1995.

Maturity Phase:

1. Products reached international standard in 2007.

2. Offshore pipeline tools were successfully developed in 2009.





Product Range





Baseline Inspection Challenges



Baseline Inspection Challenges

The challenges



- Unstable operation
- Unsafe conditions
- Excessive cost





Tool and Principle



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Tool structure





Tool specification

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Tool Size available	12" -56"
Pipeline product	Newly-built pipeline, Crude oil, Natural gas, water
Product temperature	0 °C - 70 °C
Maximum operating pressure	10MPa
Operating speed range	≤ 5m/s
Minimum pipeline bend radius	3D
Maximum operating time	≥150h
Maximum inspection length	≥200km
Climbing ability	90° (uphill and downhill pipe section)

• PERFORMANCE SPECIFICATIONS

	Detection threshold at POD=90%		Accuracy at confidence = 90%	
Wall thickness	1.5mm		±1mm	
Dent	1%OD		±3.5mm	
Ovality	1%		±1%	
Note: OD is the outer diameter of the pipe; Ovality (%) = (maximum diameter - minimum diameter) / nominal diameter.				
Axial positioning Accuracy at confidence = 90% The distance and the dista girth weld a than ± 1%		error between the featur girth weld is less than \pm nce error between the refe nd the reference point i	e and 0.1m, erence is less	
Circumferential positioning Accura at confidence = 90	acy 0%	±5.0°		

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Pneumatic theory

The pneumatic theory of this pneumoelectric hybrid drive detector is the phenomenon of air discharge between the power cup and the pipe wall, causing a local pressure loss.



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Working mechanism







Case Study



Project Parameters

The pipeline length is 67km, and the diameter is 1219mm, six air compressors with a flow rate of 30m3/min. Gas inlet flow rate of the pipeline is maintained at about 2.5m/s, and the pipe outlet is atmospheric pressure. The inlet pressure of the pipeline is measured to be 1.6KPa under operating conditions.











Pipeline elevation and detector's running speed



Conquer Challenges



Stable operation

• Safe conditions

• Low cost





Extreme Working Condition



90 Degrees Downhill





• <u>Video</u>









• Video





Summary







Combining the pneumatic drive and electric drive energy supply systems helps solve two problems for the baseline inspection.

First, the detector will not be limited by insufficient power drive when climbing, second, the pneumatic drive detector will not be prone to get stuck at the bend when passing low-pressure and low-flow pipelines.







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